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Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision

Electronically Recorded
Chesapeake Operating, Inc.

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PAID UP OIL AND GAS LEASE

THIS LEASE AGREEMENT is made as of the 31st day of August, 2009, but effective as of the 4 day of May, 2008 between:

Wilma J. Willrich

As Lessor (whether one or more), whose address is 3608 Sandgate St., Fort Worth, TX 76105 and Chesapeake Exploration, L.L.C., as Lessee, whose address is 6100 N. Western Ave. Oklahoma City, OK 73118. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

7.17 acres, more or less, in Tarrant County, Texas, as described in attached Exhibit A.

in the county of Tarrant, State of Texas, containing 7.17 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of three (3) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be 25% of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be 25% of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of producing oil or gas or other substances covered hereby in paying quantities, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in a bank chosen by Lessor, or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. If Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation, conditioned on and subject to Lessor's approval, not to be unreasonably withheld, to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor and file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

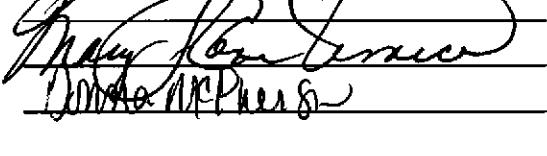
14. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved. In the event the leased lands are encumbered by a mortgage, then prior to the payment of any royalties due hereunder, Lessor agrees to obtain a subordination of mortgage, at Lessor's expense, in a form acceptable to Lessee.

15. DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

16. This lease is subject to the terms set out in the Addendum to Wilma Willrich Lease Agreement attached hereto and made a part hereof.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date of first production, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

WITNESS AND/OR AFFECTIONATE:


Tracy Ray Danner
Danner McPherson

LESSOR (WHETHER ONE OR MORE)

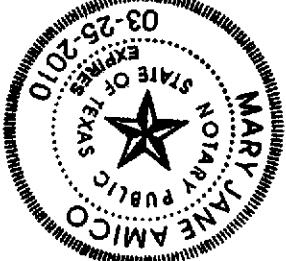

Wilma J. Willrich

ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF Houston

This instrument was acknowledged before me on the 31st day of August, 2009, by Wilma J. Willrich, a single woman.



Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

RECORDING INFORMATION

STATE OF TEXAS

County of _____

This instrument was filed for record on the _____ day of _____, 20____, at _____ o'clock _____ M., and duly recorded in

Book _____, Page _____, of the _____ records of this office.

By _____

Clerk (or Deputy)

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Exhibit "A"

Attached to and made a part of the Oil and Gas Lease dated May 14, 2009 between Wilma J. Willrich as Lessor, and Chesapeake Exploration, L.L.C. as Lessee.

7.172 acres, more or less, being Lots 1 and 2, Block 1 of Willrich Addition, A Addition of the City of Fort Worth, out of the James Huie Survey, A-799 as filed in Cabinet B, Slide 2758 if the Plat records of Tarrant County, and being the same land described in that certain deed dated February 12, 1996, from Lee Brooks and wife, Misty Brooks to Wilma Jean Willrich, as recorded in Volume 12282, Page 433 of the Deed records of Tarrant County, Texas.

ADDENDUM TO WILMA WILLRICH LEASE AGREEMENT

The following shall apply to and be a condition of this lease agreement:

- 1) By executing this lease, Lessor hereby ratifies the Declaration of Pooled Unit for the Morrison Unit dated May 5, 2008, which is recorded as Instrument No. D209103866 in the Official Public Records of Tarrant County, Texas.
- 2) The Parties agree that certain Oil and Gas Lease dated September 21, 2005, by and between Wilma J. Willrich, as lessor, and FSOC Gas Co., Ltd., as lessee, a memorandum of which is recorded as Instrument No. D205285980 in the Official Public Records of Tarrant County, Texas, has terminated and is of no force or effect.
- 3) Lessee shall pay Lessor her royalty share of the proceeds realized by Lessee or its affiliates from the first arms-length sale of the natural gas produced and sold from the Land to a non-affiliated third party, less only Lessor's proportionate share of (a) taxes, and (b) any non-affiliated, third party post-production costs incurred by Lessee and/or its affiliates reasonably necessary to move the gas from the well to the point(s) of sale. Notwithstanding the foregoing, in no event will the price received by Lessor be less than the highest price paid to any other lessor, lessee, or working interest owner in the unit at the wellhead under an arm's length contract covering not less than 100 mcf of gas per day for not less than thirty (30) consecutive days.
- 4) If gas produced from the Land is sold by Lessee pursuant to an arms-length contract with a purchaser that is not an affiliate of Lessee, and the contract provides for net proceeds to be paid to Lessee at the point of delivery to the purchaser, and for a term no longer than that which is usual and customary in the industry at the time the contract is made, then the market value of the gas sold pursuant to the contract shall be the total proceeds received by Lessee in the sale.
- 5) As used in this paragraph, "affiliate" means (i) a corporation, joint venture, partnership, or other entity that owns more than ten percent of the outstanding voting interest of Lessee or in which Lessee owns more than ten percent of the outstanding voting interest; or (ii) a corporation, joint venture, partnership, or other entity in which, together with Lessee, more than ten percent of the outstanding voting interests of both Lessee and the other corporation, joint venture, partnership, or other entity is owned or controlled by the same persons or group of persons.
- 6) With respect to the 25% royalty reserved by Lessor in the Lease, production proceeds attributable to 1% of Lessor's 25% royalty shall be paid by Lessee directly to Lessor's Landman, Stephen Nunley, 4101 CR 805, Cleburne, Texas 76031. The production proceeds attributable to the remaining 24% of the royalty reserved by Lessor in Lease shall be paid by Lessee to Lessor.
- 7) Subject to the provisions of this Addendum A, Lessee shall have no rights of ingress and egress and any other rights of any kind or character whatsoever to enter upon or to use the surface of the Leased Premises, or any part thereof, including, without limitation, any right to enter upon the surface of the Leased Premises for purposes of exploring for, developing, drilling, producing, transporting, laying pipelines, mining, treating, storing or any other purposes incident to the development or production of the oil, gas and other minerals, in, on, and under the Leased Premises or any lands pooled therewith. Nothing herein contained shall ever be construed to prevent development or production of the oil, gas and other minerals in and under the Leased Premises by pooling or by directional drilling under the Leased Premises from well sites located on tracts other than the Leased Premises provided disposal wells are strictly prohibited in, on, or under the Leased Premises regardless of where such wells originate.
- 8) This Lease shall cover all petroleum and natural gas and related hydrocarbons which can be produced through the bore of a well. All other minerals, including any that require surface production, are expressly reserved. Lessee shall have no rights to water in, on, or under lands of Lessor.
- 9) Lessee agrees to reimburse and to indemnify, to defend and hold Lessor, its successors or assigns, harmless from and against any and all claims, demands, causes of action, liability, loss, damage or expense of every kind and nature, including but not limited to, attorneys' fees and costs, which are caused (in whole or in part) by or arising out of the negligence of Lessee, its employees, agents, contractors, contractor's employees, invitees or guests, environmental damage, violation of laws or breach of any term, covenant or condition of this Lease, arising out of or relating to exploration, development and/or production activities conducted pursuant to the provisions of this lease.

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- 10) Lessee shall carry or cause to be carried insurance providing coverage equal to or better than specified below:
 - a. Comprehensive General Liability Insurance, including contractual liability, with a combined single limit per occurrence of not less than \$1, 000,000 for bodily injury and property damage with \$2,000,000 aggregate limit applicable to all loss of or damage to property;
 - b. Comprehensive Automobile Insurance, including hired and non-owned vehicles, with a combined single limit per occurrence of not less than 1, 000,000 for bodily injury and property damage with \$2,000,000 aggregate limit applicable to all loss of or damage to property;
 - c. Liability Umbrella (excess of underlying insurance coverage mentioned above) with a combined limit per occurrence coverage of not less than \$10,000,000.
- 11) Acceptance by Lessor of royalties that are past due shall not act as a waiver or estoppel of its right to receive interest due thereon unless Lessor expressly so provides in writing signed by Lessor.
- 12) Lessor and Lessee agree that Lessor's acreage has been included in the Morrison Unit, which includes the Morrison M1-H and the Morrison I-H wells and possibly other wells and/or units. Lessee agrees that, subsequent to the execution of this lease agreement Lessee shall immediately remit to Lessor all monies past due and owing to Lessee as a result of any production of any nature produced from any well or unit in which Lessee's acreage is included, related to Lessee's royalty interest under any such wells and/or units for Lessor's prorata share of production. Said royalties to be paid free of all costs as otherwise provided for hereunder at the actual price received for sales at the time the oil and/or gas was produced and sold.
- 13) If at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of producing oil or gas or other substances covered hereby in paying quantities, but such well or wells are either shut-in or production there from is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this Lease. If for a period of ninety (90) consecutive days such well or wells are shut-in or production there from is not being sold by Lessee, then Lessee shall pay shut-in royalty of \$100 (one hundred dollars) per acre then covered by this Lease on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production there from is not being sold by Lessee; provided, however, that if this Lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Notwithstanding anything to the contrary herein, it is expressly understood and agreed that after the expiration of the primary term, Lessee shall not have the right to continue this Lease in force by payment of shut-in-royalty for more than one single period of up to two (2) consecutive years. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.
- 14) Upon expiration of the Primary Term of this lease, the expiration of any extension or renewal of the primary term, or after cessation of operations as provided herein, whichever occurs last, this Lease shall terminate as to all depths below the stratigraphic equivalent of one hundred (100) feet below the base of the deepest formation then producing from such well or wells; provided, however, if Lessee is then engaged in operations on the Leased Premises or on lands pooled therewith, this Lease shall remain in full force and effect as to all depths so long as no more than ninety (90) days elapse between operations.
- 15) Lessor makes no warranty of title, of any nature of any kind, express or implied, and Lessee has satisfied itself as to Lessor's ownership hereunder.
- 16) Lessee shall keep complete and accurate records of all its operations relating to or affecting the Leased Premises, and the results thereof; including but not limited to: all geophysical, geological, geochemical and paleontological data and interpretations or analyses thereof; all land surveys, title opinions and title curative material; all drilling, coring, logging, testing and completion records; all production records showing the total gross production, the quantities saved, sold and used, the disposition thereof, and the sales prices or values thereof; all

production sales contracts; and such other records and as may be proper for the settlement of accounts between Lessor and Lessee or to determine the respective rights and obligations of said parties hereunder. During the primary term of this Lease and for as long as oil and gas is produced there from, and for a period of one (1) year thereafter, Lessee shall make all of such records and data available to Lessor or Lessor's designee for examination and copying in Lessee's offices at all reasonable times, as well as all other records, reports, notes, charts, graphs, maps, contracts, documents, papers, and other material in the possession of or under the control of the Lessee and pertaining to the Leased Premises.

- 17) It is agreed that neither the Lease nor any of its terms or provisions shall be altered, amended, extended, or ratified by any division order or transfer order executed by Lessor, Lessor's successors, agents, or assigns. If Lessee shall required the execution of a division order for payment of royalty payable under the Lease, then the only form of division order permitted for Lessee's use shall be such form promulgated by the State of Texas and set forth in Section 91.402(d) of the Texas Natural Resources Code as amended from time to time. Any amendment, alteration, extension or ratification of this lease, or of any term or provision of this lease, shall be made only by an instrument clearly denominating its purpose and effect, describing the specific terms or provisions affected and the proposed change or modification hereof, and executed by the party against whom any such amendment, alteration, extension or ratification is sought to be enforced. Any purported amendment, alteration, extension or ratification not so drafted shall be of no force or effect.
- 18) In the event of a conflict between any of the terms and provisions contained in this ADDENDUM "A" and the other terms and provisions of the Lease, the terms and provisions contained in this ADDENDUM "A" shall control.

Record & Return to:
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154